10/19/06 UNDERGROUN	REGION 10 D STORAGE TANK CTION FORM A	owner	IA 450/ Sig	Inincant Compliance:					
Facility# AK 518 Passed Inspe	ection Y N		Y	Upgrade (Y) N					
Inspection Date \$-11-08 Time 9000am GPS reading \$\inspection \text{O}^\circ \text{2} \frac{1}{68.7}									
Lead Inspector Others		W	15100	3'32.2					
Facility Reps Mark Rozak & We	wowner			-315					
tred Hammon &			(* Credentia	ls Presented)					
· · · · · · · · · · · · · · · · · · ·	☐ Video ☑	•	Other						
	Not Completed								
Enforcement Actions Taken Onsite: FNNC #_//4 \{	FC #	For \$	<u> </u>						
Verbal Warning for 40 CFR 280.		SBA Info S	Sheet Given?	R (V) N					
Enforcement Action Delayed for (Reason):		A							
C / A + Facility Info									
Owner: Mark Rozak	Operator :	107-15-17							
Address (Loc/Owner/Op): 44024 Ster	1 - 4 0 9	Phone 90	7 140	4/12					
City: Soldo tho State: AK	Zip: <u>4766</u>	_ Phone	1-101	(213					
Address (Loc / Owner /Op): State:	7in:	Phone:							
	_ Zip	_ FIIUIIE	73 1						
Tank #	162/	3 8	4 5	65					
MEETS FINANCIAL RESP	ONSIBILITY REQUIR	REMENTS							
All (tanks covered) or (check which tanks are covered)		,							
Type: ☑ Ins ☐ Self ☐ PSTF ☐ Ltr Credit ☐ Stdby Trust [LG Bond Rating Te	est 🔲 LG Fin 1	est 🗌 Other						
Issuing Entity:	Dates Coverage:	/30/08 to	og In EPA	A Format? Y N					
TANE	(STATUS								
Manifolded (M) or Compartmented (C) Tank?									
Status (circle): CIU TOU POU MAII d	or V	V	1						
Date installed: 7 - 86 All o									
	r								
Tank cap (gal):		6	1500	1000					
Tank cap (gal): Substance in Tank: All c	r 10 6		1500 Apot 14 (5)	1 1 2 1					
	r 10 6		1500 Heat 1295)	1000 Used Oil					
Substance in Tank:	I LD 6 IF UNL DSL			1 1 2 1					
Substance in Tank: Tank Material: BS CPS COM FRP DW ExL Lin All o	ir UNL PSI			1 1 2 1					
Substance in Tank: Tank Material: BS CPS COM FRP DW ExL Lin All of Verified Tank by: Visual Invoice Warranty Picture All of A	or UNL PSI			1 1 2 1					
Substance in Tank: Tank Material: BS CPS COM FRP DW ExL Lin All of Verified Tank by: Visual Invoice Warranty Picture All of Emergency Generator Tank(s)?	or UNL PSI or Stip3-			1 1 2 1					
Substance in Tank: Tank Material: BS CPS COM FRP DW ExL Lin All of Verified Tank by: Visual Invoice Warranty Picture All of Emergency Generator Tank(s)? Piping Material: GS CPS FRP FlexP DW SecC All of All of CPS FRP FlexP DW SecC All of CPS FRP FRP FlexP DW SecC All of CPS FRP	or LD 6 or UNL DSI or Stip 3			1 1 2 1					
Substance in Tank: Tank Material: BS CPS COM FRP DW ExL Lin All of Verified Tank by: Visual Invoice Warranty Picture All of Emergency Generator Tank(s)? Piping Material: GS CPS FRP FlexP DW SecC All of Verified Pipe by: Visual Invoice Warranty Picture All of All of Verified Pipe by: Visual Invoice Warranty Picture	or LD 6 or UNL DSI or Stip 3 or or or or	- Sul	Heating(S)	Used Oil					

SITE SKETCH

Tank#		1	2	3	4,	5	Bee
RELEAS	SE DETEC	TION-TA	NKS				Di
Primary Release Detection Method Present for all tand	ks & meets s	pecific per	rformance s	itandards a	ns in 280.4	137 🗆 N	IA
Manual Tank Gauging (MTG) Primary Method	☐ All or		,				V
☐ Tank Tightness Testing (TTT) ☐ Primary Method	☐ All or		·				
Last TTT date? Passed? Y	N						
☐ Inventory Control (IC) ☐ Primary Method	☐ All or						
☐ Vapor Monitoring (VM) ☐ Primary Method	☐ All or						
Site Assessment? Y N	☐ All or				,		
☐ Ground Water Mon. (GWM) ☐ Primary Method	☐ All or						
Site Assessment? (ie: 3' <gw<20') n<="" td="" y=""><td>☐ All or</td><td></td><td></td><td></td><td></td><td></td><td></td></gw<20')>	☐ All or						
Automatic Tank Gauge (ATG) Z Primary Method	All or	J					
☐ Interstitial Monitoring (IM) ☐ Primary Method	☐ All or						
☐ SIR ☐ Primary Method	☐ All or						
☐ Deferred (Emergency Generators ONLY)	☐ All or						
☐ TOU Systems Comply with Release Detection?	□NA						
RELEASE	DETECTION	N-PIPIN	IG (RD)				
☐ Primary RD method(s) present for ALL piping &meets	specific perf	ormance s	standards a	s stated in.	280.44?	□NA	
ALLD(s) Pressurized Systems Only- Required	☐ All or	<u>A</u>	1 m L	LLD	Teda	na.	
Date test:	LLD	/	1,000	loss	1	0	
☐ LTT(s) Date test ☐ Primary Metho	d 🗌 All or		10	TT		-	
Monthly Monitoring Method : ☐ Primary Method VM GWM IM SIR Sump Sensor Other	☐ All or						
☐ Deferred (Emergency Generators ONLY)	☐ All or						
RELEASE DETE	CTION COI	/PLIANO	CE/RECO	RDS	-		
Release Detection System - Operating Property?	□ NA						T
Release Detection System Meets Performance Stand SOC Matrix "Worksheet"?	lards of ☐ NA						
In Compliance with EPA 3 rd Party Evaluation? If Required (5 year Record Limit), Has 3 rd Party?	□ NA □ NA						[3
Are there monthly monitoring records for Tanks/Piping 8 of the last 12 months (or LTT where required)	g for <u>2 most i</u>	Recent Mo □ N					
Monthly monitoring records Reviewed = months, o Tanks (months) PASSED: FAILED: INVALID: Piping (months) PASSED: FAILED: INVALID:							
ALL Non-Passing Results Resolved?] NA						
☐ If not resolved, was the implementing agency notified release? Y☐ N☒ No release suspected ☐		<i>ed</i>] NA				,	
☐ Hazardous Substance USTs-Secondarily Contained?	NA						
ATG/IM/SIR Equipment Manufacturer/Vendor	Stik	ار_	Mode	:	,		
(Optional) ALLD Equipment Manufacturer:			N	flodel:			

TANK # 1 2 3 4 5 6									
TANK#	1		3	*	3	0			
RELEASE PREVENTION									
CP Met on ALL Tank(s) and Piping, including metal flex connectors, swing joints, etc. (see Release Prevention Measures Matrix, IV. "Tank and Piping Corrosion Protection" checklist)									
Any repairs to CP (including Lining) tanks or piping and have they been Tightness Tested within 30 days (not required if internal inspection or monthly monitoring completed)?									
TANK LI	<u>ving</u>								
☐ Tank Lining Inspected and In Compliance?									
Date of Lining:									
Date of PASSING Internal Inspection: All or		:							
CATHODIC PR	OTECTIO	<u>ON</u>		i i i i i i i i i i i i i i i i i i i		n. P			
Cathodic Protection: Tanks Piping									
☐ Impressed Current System ☐ All or									
Installation Date: Set atamps									
☐ Last 3 (60 Day) rectifier inspection Records? ☐ NA					 				
System On? Y N Observed amperage ofamps									
☐ Sacrificial Anode System ☐ All or									
	,	/	./	-					
	\checkmark	V		V					
Covers: Tanks/Piping Tanks Piping		2		-					
☐ Date of Previous Test: ☐ Passed ☐ All or									
Covers: Tanks/Piping Tanks Piping									
☐ CP Performing Adequately- Based on Testing Results - ☐ Any Repairs are being Conducted or Completed?	□ NA								
6 mo. CP test After Installation or Repair COMPLETED?	□ NA								
SPILL & OVERFILL		NTION							
	- 1 1 (to 4 to	<u>itmon</u>							
Spill Prevention Devices Present and Functional? NA									
Overfill Prevention Devices Present and Operational for Each Tank? (specify, below)									
☐ Ball Float Valve Operational ☐ All or		,							
Flow Restrictor (Auto Shut off) Operational All or		· V	V						
Automatic Alarm (for Delivery Driver) Operational All or									
☐ Spill / Overfill NOT Req'd (transfer ≤ 25 gallons) ☐ All or									
Inspector's Signature Signature Date: 8-1+08									

							15040	
and NLD testing was required annually offer required records, photos of install Year Month Tank #1 Tank #2 Tank #3 Tank #4 Tank #5 Tank #4	otes:	Fred	A Mam	won a	is sell	ling the	station	n ta
		reguir	indicated the FULL	sting OC- vds,	hat he was so	del equices had	Know annual annual other	that LTI

							4217	
							N S	***
		0				11		W/oall
	Year	Month 1- January	Tank #1	Tank #2	Tank #3	Tank #4	Tank #5	Tank #6

Year	Month	Tank #1	Tank #2	Tank #3	Tank #4	Tank #5	Tank #6
1	1- January	· /	1/	/	· .V		1
	2- February		/	/			
	3- March	/	/	J	./		
	4- April						
	5- May						
	6- June						
	7- July	1	1-	11	1		
80	8- August	707	V 07	V 07	1 07		
01	9- September	/	V	./	1		
1	10- October		1	V	1		
	11- November		1		1		
	12- December	1007	1	/			
. > = Pass	F = Fail						

Notes:					
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